

STATE OF MISSOURI
GEOLOGICAL SURVEY PROGRAM
APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

						OCT 10	2012			
✓ APPLICATIO	N TO DRI	LL DEEPEN	I □ PLU	JG BACK	Z FOR AN	OIL WELL	OR	GAS WELL		
NAME OF COMPANY OF		99230	200 50		Mo Oil	DATE	Carre	oil		
	Exploration	on and Development,	LLC	Low	IVIO OII	10/02	/2012UN			
ADDRESS 9393 West 110th	St Suito	500		Overland Park		STATE KS	662	CODE		
DESCRIPTION C				Overland Fair		I NO	002	210		
NAME OF LEASE	71 1122			WELL NUMBER		ELEVA1	TION (GROUN	D)		
Walton				KR-27		1063'				
WELL LOCATION	4125 [/]	6 6		GE FROM SECTION L		7				
WELL LOCATION	+125	_ ft. from _ North Z :	South section line	LATITUDE	LONGITUDE	East Wes		e		
Sec. 4 Towns	hip <u>46</u> N	orth Range 33	East West	N38 50' 34.970"	W94 34' 29.	Cass	037			
NEAREST DISTANCE	FROM PRO	POSED LOCATION TO PR	OPERTY OR LEAS	SE LINE 165 V	FEET		PI	ugged well #7 FEET 037-		
		OCATION TO NEAREST DR		ED OR APPLIED -			E 174	FEET 637-		
PROPOSED DEPTH	10000	ILLING CONTRACTOR, NAME A ah Oil, LLC	AND ADDRESS		Rotary	R CABLE TOOLS	E TOOLS APPROX. DATE WORK WILL START 10/20/2012			
IUMBER OF ACRES IN I			05 11101 1151110 711			. INO TO THE D				
5.58	NU	IMBER OF WELLS ON LEA IMBER OF ABANDONED W			IED IN OR DRIL	LING TO THIS R	ESERVOIR	40		
F I FASE PURCHASE		E OR MORE WELLS DRILL				NO. OF W	ELLS PROI	DUCING 30		
NAME DE Explora		- S. MONE VIELE DINIEL	,	. 311311110131				ECTION 9		
		33, Wellsville, KS 6609	92					ACTIVE 0		
		☐ SINGLE WELL		[Z] BLA	BLANKET BOND / ☑ ON FILE					
STATUS OF		AMOUNT \$		AMOUNT \$ 160,000 ATTACHED E WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECT						
	PROPOSE	ED CASING PROGRAM	APPROVED CASING – TO BE FILLED IN BY STATE GEOLOGIST							
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZ		WT/FT	CEMENT		
20' 700'	8 5/8" 4 1/2"	20	6 sks 125 sks	700	8,8		1.6	Full length		
700	4 1/2	11.0	120 505	700	7.2					
his report, and th	at this rep	at I am the <u>C.O.O</u> ort was prepared und								
and complete to t	ne pest of	my knowledge.				DATE				
SIGNATURE BK					10/9/12					
ERMIT NUMBER	- 0-						10/1/	7.90.1		
2	045		DRILLER'S LC	SIS REQUIRED IF		E-LOGS REQUI		REQUIRED IF RUN		
APPROVED DATE	1-1-	13	SAMPLES RE		KON L	DRILL STSTEM	TEST INFO	KEQUIKED IF KON		
APPROVED BY	1	W.M	SAMPLES NO							
Joseph	. И.	Monan		PLES REQUIRED A		D. OTHER I	20471011			
/		MIT NOT TRANSFERA								
		THE OIL AND GAS COUNC THE QUALIFICATIONS OF		NOTITUTE ENDORS	DEMENT OF THE	GEOLOGIC ME	KIIS OF IH	E PROPOSED		
		(Company), confirm		ed drilling nermi	t has been ob	stained by the	owner of	this well		
Council approval representative.	of this per	_ (Company), confirm mit will be shown on the	his form by pres	sence of a perm	it number and	d signature of	authorize	d council		
DRILLER'S SIGNATURE	_					DATE	10/9/10	2		
V- w		REMIT ONE (1) COPY TO: GE	OLOGICAL CLIDVEY	DECCRAM DO BOY 2	O DOLLA MO SEA	02 573 369 2143	111			



STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM

WELL LOCATION PLAT

OWNER'S NAME			
Kansas Resource Exploration & Development			
LEASE NAME		COUNTY	
Walton KR-27		Cass	
	ROM SECTION LINES)		
4125 ft. from □ North ■ South from section I	ine 7905 ft. from 🔳 East 🗌 We	est from section line	
Sec. 4 Township 46 North Range 33 ☐ East ■ West	n t		
	LONGITUDE		
N38° 50' 34.97"	W94° 34' 29.70"		
,			
1			
		=	
14			
	1451		72805
	1741		
	7 14 14		
			_
	walter	\sim	
· ·			
	Section 4		
	partings 1		
			-
			-
REMARKS	V		
0/01/2013	4125'		
1 square = 660 feet plugged 031-00123 Well#7 Will be plugged be			
r square - 600 feet	*		
Well#7 Will be Plugged be	fore completion) of KR-27	
1 1,	This is to certify that I have exec		
INSTRUCTIONS	locate oil and gas wells in accor		d
On the above plat, show distance of the proposed well from the	that the results are correctly sho		
two nearest section lines, the nearest lease line, and from the			
nearest well on the same lease completed in or drilling to the			
same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines			
must be marked.			
REMIT TWO (2) COPIES TO:	REGISTERED LAND SURVEYOR	NUMBER	
GEOLOGICAL SURVEY PROGRAM			
PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143			
ONE (1) COPY WILL BE RETURNED			



Missouri Department of Natural Resources

Geographic Information Systems



Check Location

Select a coordinate format, enter a pair of coordinates in the boxes below it, and then press the SUBMIT button. Please be patient while your information is retrieved. Your coordinates will be converted to the other formats, the information on the right-hand side of the page will be filled in based on your coordinates, and a map will be generated. NOTE: All coordinates must use the North American Datum of 1983 (NAD83).

Submit	
Universal Transvers [Zone 15 North]	e Mercator
Easting	
363320.71616354294	meters
Northing	
4300537.930183882	meters
Decimal Degrees	
Latitude	
38.84304722222225	0
Longitude	
-94.57491666666667	0
Degrees, Minutes ar Latitude Degrees 38	nd Seconds
Latitude Minutes	
50	e -
Latitude Seconds	
34.97	31
- 1151	
Longitude Degrees	0
Longitude Degrees	•
Longitude Degrees -94	•
Longitude Degrees -94 Longitude Minutes	•

UTM Zone 15N [Easting, Northing] [363320.7, 4300537.9] meters Decimal Degrees [Lat, Lon] [38.843047°, -94.574917°] Deg, Min, Sec [Lat, Lon] [38° 50' 34.9", -94° 34' 29.7"] **County Name** Cass **County FIPS Code** 037 **Legal Description** Section 04 T46N R33W Municipality Belton **House District** 123 **Senate District** 31 **Congressional District MoDNR Region** Kansas City Regional Office USGS 1:24,000 Quadrangle Belton [38094-G5] 8 Digit Watershed 10300101 [Lower Missouri-Crooked] 10 Digit Watershed 1030010101 [Blue River] 12 Digit Watershed 103001010104 [Camp Branch-Blue River] Special Well Drilling Area Area 2 **Ecological Drainage Unit** Central Plains/Blackwater/Lamine Level III Ecoregion Central Irregular Plains **Query Time** 6.406 s

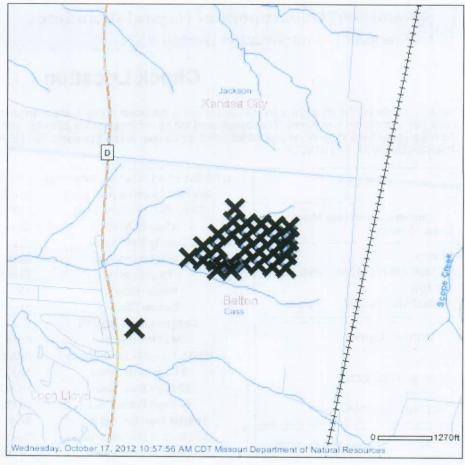
Rows with the indicate that the input location is too close to a boundary to produce reliable results.

NOTE: A result of 'NO VALUE' is usually an indication that no data was found for the location. For example, not every point in Missouri will lie within a municipal boundary, so some will result in a 'NO VALUE'. If 'County Name' results in 'NO VALUE', your point probably lies outside the state.

Metadata

- Interstate Highways
- US Highways
- · State Highways
- Railroad
- · Major and Minor Roads
- County Boundary
- Lakes
- Major Rivers
- · Rivers and Streams
- Missouri River
- · Mississippi River
- Municipal





View Scale 1:24,000

DISCLAIMER: Although this map has been compiled by the Missouri Department of Natural Resources, no warranty, expressed or implied, is made by the department as to the data and related materials. The act of distribution shall not constitute any such warranty, and no responsibility is assumed by the department in the use of these data or related materials.



P.O. Box 176, Jefferson City, MO 65102 800-361-4827 / 573-751-3443 E-mail: contact@dnr.mo.gov



STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM PLUGGING RECORD

RECEIVED FORM OGG

OWNER'S N	AME					T	ADDRESS		MANTA	100			
Kansas Resource Exploration & Development, LLC							9393 W 110th Street, Ste. 500 Gas Council						
NAME OF LEASE							WELL NUMBER PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER						
Walton							7 037-00723						
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY							LATITUDE	LONGI		COUNTY			
Sec. 4 Township 46 North Range 33 East West							N38 50' 33.23"		34' 28.30" Cass				
					HAS THIS WELL EVER PRODUCED OIL OR GAS? Yes No		CHARACTER OF WELL AT COMPOIL (BBLS/DAY) 5		GAS (MCF/DAY)		DRY? ☐ Yes ☑ No		
DATE OF ABANDONMENT TOTAL DEPTH				AMOUNT WELL PRODUCING F			PRIOR TO ABANDONMENT		WATER (BBLS/DAY)				
03/01/2013 580'				OIL (BBLS/DAY)			GAS (MCF/DAY) N/A		0				
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment			Fluid content of each formation Depth int			n inte	erval of each formation Siz			e, kind, and depth of plugs used, giving amount of cement.			
Squirrel Sandstone (Oil a	il and Water			549-580 Sq		eezed 81 sks	s of Portlar	nd from surface		
							to 580', topped off the well with 5 additional						
								s	sks of Portland, shut in with 2" valve				
						_							
SIZE PIPE	PUT IN W	ELL (FT)	PULLED OUT (FT)		LEFT IN WELL (FT)		OF PARTING CASING (SHOT, RIPPED, ETC.)		PACKERS AND SHOES				
4 7/8" 545'		5'	0		545'		N/A		None				
WAS WELL FILLE	D WITH MUDIC	DEN ELLIDS			INDICATE DEEDECT	FOD	MATION CONTAINING F	DECITIVE.					
Yes	✓ N	0			None								
NAME AND	ADDRESS	ES OF AD	JACENT I	EAS	E OPERATORS	0	R OWNERS OF	THE SL	IRFACE				
	NAME				ADD	RES	SS		DIRECTI	ION FROM T	HIS WELL		
Maclaughlin, J.R. and A				1103	W47th, Apt B K	ans	sas City, MO 64112		West				
Beary, Helen 28 l				28 Bri	B Briar Oaks Ln Reeds Springs, Mo 65737			37	East				
Michael Effertz Farms LLC 164				1640	6401 HOLMES RD, BELTON, MO 64012				South				
Colt Energy, Rhoden Lease 4330 METHOD OF DISPOSAL				1330	30 Shawnee Mssn Pky Fairway ks 66205					North			
NETHOD OF OF MUI	PIT		as no pit u	sed ir	this process, c		ent was squeeze	d direct	ly down the	well			
CONTE		UPLICATE WIT	H: (USE REVE	RSE SID	E FOR ADDITIONAL D	/E I M	(IL)						
CONTE		UPLICATE WIT	H: (USE REVE										
OTE FILE T	I, the upport; and t	ndersigne	d, state tha	chie at I am	ef Operating Office	er the	Kansas Resource Exp (Compan vision and direction	y), and	that I am au	thorized by	y said company erein are true,		